

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

**the Town of
WEST BOYLSTON**

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2025

Name of officer to whom correspondence should
be addressed regarding this report:

Official title: Manager

Jonathan Fitch

Office address: 4 Crescent Street

West Boylston, MA 01583

GOULET, SALVIDIO
& ASSOCIATES, P.C.
CERTIFIED PUBLIC ACCOUNTANTS

The Board of Commissioners
West Boylston Municipal Lighting Plant
West Boylston, MA 01583

Management is responsible for the accompanying financial statements of West Boylston Municipal Lighting Plant, which comprise the balance sheet as of December 31, 2025, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on the financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of West Boylston Municipal Lighting Plant and the Massachusetts Department of Public Utilities, and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 3, 2026

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|---|---|
| 1. | Name of town (or city) making report. | West Boylston |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, 64; No, 3 Second vote: Yes, 71; No, 2
Date when town (or city) began to sell gas and electricity, | Electric

October 19, 1909

August 3, 1910 |
| 3. | Name and address of manager of municipal lighting: | Jonathan Fitch
50 Gleason Road
Princeton, MA 01541 |
| 4. | Name and address of mayor or selectmen: | Kristina Pedone West Boylston, MA
Barur R Rajeshkumar West Boylston, MA
Vanessa Kuzmanovski West Boylston, MA
David Ashwell West Boylston, MA
James Morrissey West Boylston, MA |
| 5. | Name and address of town (or city) treasurer: | Cheryl St. Louis
140 Worcester Street
West Boylston, MA 01583 |
| 6. | Name and address of town (or city) clerk: | Candace Livingston
140 Worcester Street
West Boylston, MA 01583 |
| 7. | Names and addresses of members of municipal light board: | Anthony A Meola, Jr. West Boylston, MA
James Kingsley West Boylston, MA
James Pedone West Boylston, MA |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$ 1,596,559,807 |
| 9. | Tax rate for all purposes during the year: | Residential \$13.87
Commercial/Industrial/Personal Property \$13.87 |
| 10. | Amount of manager's salary: | \$187,998 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$300 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	
2	From sales of electricity	9,738,211
3		
4	TOTAL	9,738,211
EXPENSES		
6	For operation, maintenance and repairs	7,000,000
7	For interest on bonds, notes or scrip	0
8	For depreciation fund (3 % 27,521,437 as per page 8B)	825,643
9	For sinking fund requirements	0
10	For note payments	312,007
11	For bond payments	135,000
12	For loss in preceding year	0
13		
14	TOTAL	8,272,650
COST:		
16	Of gas to be used for municipal buildings	0
17	Of gas to be used for street lights	0
18	Of electricity to be used for municipal buildings	406,500
19	Of electricity to be used for street lights	38,000
20	Total of above items to be included in the tax levy	444,500
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	444,500

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		West Boylston	3,785
TOTAL	0	TOTAL	3,785

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 38,000

2. Municipal buildings 406,500

3.

TOTAL 444,500

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property: Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
March 1910 August 2012	June 1910 Sept 2012	14,000 2,000,000	135,000	July 1st	1% - 2.25%	Semi-Annualy	260,000
	TOTAL	2,014,000				TOTAL	260,000

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
June 2016	August 2016	4,649,198	N/A	N/A	1.75%	Monthly	0
June 2016	March 2017	4,680,105	\$ 26,001	Monthly	3.15%	Monthly	1,965,546
TOTAL		9,329,303				TOTAL	\$ 1,965,546

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the

preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	6,245,604	0	0	0	0	6,245,604
16	345 Accessory Electric Equipment	109,924	0	0	0	0	109,924
17	346 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
18	Total Other Production Plant	6,355,528	0	0	0	0	6,355,528
19	Total Production Plant	6,355,528	0	0	0	0	6,355,528
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	15,684,232	15,658,996	(25,236)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	15,684,232	15,658,996	(25,236)
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds	0	0	0
13	126	Depreciation Fund (P. 14)	3,033,026	3,594,356	561,330
14	128	Other Special Funds	3,072,852	3,405,907	333,055
15		Total Funds	6,105,878	7,000,263	894,385
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	3,202,011	2,183,761	(1,018,250)
18	132	Special Deposits	152,883	156,535	3,652
19	135	Working Funds	1,800	1,800	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	877,425	1,073,571	196,146
22	143	Other Accounts Receivable	510,639	685,377	174,738
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	830,917	966,343	135,426
25					
26	165	Prepayments	54,468	49,169	(5,299)
27	174	Miscellaneous Current Assets	1,041,364	1,062,159	20,795
28		Total Current and Accrued Assets	6,671,507	6,178,715	(492,792)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,484,132	1,441,041	(43,091)
33		Total Deferred Debits	1,484,132	1,441,041	(43,091)
34					
35		Total Assets and Other Debits	29,945,749	30,279,015	333,266

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	14,000	14,000	0
6	207	Appropriations for Construction Repayments	21,935	21,935	0
7	208	Unappropriated Earned Surplus (P. 12)	16,455,011	17,347,944	892,933
8		Total Surplus	16,490,946	17,383,879	892,933
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	390,000	260,000	(130,000)
11	231	Notes Payable (P. 7)	2,277,554	1,965,546	(312,008)
12		Total Bonds and Notes	2,667,554	2,225,546	(442,008)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,070,573	1,093,352	22,779
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	155,608	152,682	(2,926)
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	46,972	14,026	(32,946)
20		Total Current and Accrued Liabilities	1,273,153	1,260,060	(13,093)
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	4,751	2,853	(1,898)
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	650,036	483,314	(166,722)
25		Total Deferred Credits	654,787	486,167	(168,620)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	11,528	11,528	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	4,272,633	4,085,951	(186,682)
31	265	Miscellaneous Operating Reserves	4,501,365	4,688,160	186,795
32		Total Reserves	8,785,526	8,785,639	113
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	73,783	137,724	63,941
35		Total Liabilities and Other Credits	29,945,749	30,279,015	333,266

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	9,661,662	772,345
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	8,364,193	577,025
5	402 Maintenance Expense	587,228	(40,853)
6	403 Depreciation Expense	810,732	144,900
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	9,762,153	681,072
11	Operating Income	(100,491)	91,273
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(100,491)	91,273
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	438,706	126,356
17	419 Interest Income	459,631	87,998
18	421 Miscellaneous Nonoperating Income (P. 21)	173,341	148,541
19	Total Other Income	1,071,678	362,895
20	Total Income	971,187	454,168
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	(2,213)	69
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(2,213)	69
25	Income Before Interest Charges	973,400	454,099
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	78,713	(10,398)
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	(1,898)	5
30	431 Other Interest Expense	3,652	(1,325)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	80,467	(11,718)
33	NET INCOME	892,933	465,817
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		16,455,011
35			
36			
37	433 Balance Transferred from Income		892,933
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	17,347,944	
43			
44	TOTALS	17,347,944	17,347,944

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	2,183,761	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12		TOTAL	2,183,761
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)		
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))	966,343	0
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	966,343	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	3,033,026	
26	Income during year from balance on deposit (interest)	168,598	
27	Amount transferred from income (depreciation)	810,732	
28			
29		TOTAL	4,012,356
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	418,000	
32	Amounts expended for renewals		
33	Power Contract Settlement		
34	Transfers		
35			
36			
37			
38			
39	Balance on hand at end of year	3,594,356	
40		TOTAL	4,012,356

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators	4,101,602	0	217,464	0	0	3,884,138
16	345 Accessory Electric Equipment	100,024	0	3,300	0	0	96,724
17	346 Miscellaneous Power Plant Equipment	0	0	0	0	0	0
18	Total Other Production Plant	4,201,626	0	220,764	0	0	3,980,862
19	Total Production Plant	4,201,626	0	220,764	0	0	3,980,862
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	2,993	0	0	0	0	2,993
3	361 Structures and Improvements	37,529	0	1,740	0	0	35,789
4	362 Station Equipment	1,869,667	36	116,028	0	0	1,753,675
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	1,039,378	491,024	77,664	0	0	1,452,738
7	365 Overhead Conductors and Devices	552,197	0	87,372	0	0	464,825
8	366 Underground Conduit	7,298	8,989	0	0	0	16,287
9	367 Underground Conductors and Devices	127,009	52,393	4,596	0	0	174,806
10	368 Line Transformers	172,418	39,281	28,500	0	0	183,199
11	369 Services	0	0	0	0	0	0
12	370 Meters	7,333	4,085	7,332	0	0	4,086
13	371 Installations on Customer's Premises	0	0	0	0	0	0
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	254,073	0	8,244	0	0	245,829
16	Total Distribution Plant	4,069,895	595,808	331,476	0	0	4,334,227
17	5. GENERAL PLANT						
18	389 Land and Land Rights	892,929	0	0	0	0	892,929
19	390 Structures and Improvements	5,059,773	0	198,144	0	0	4,861,629
20	391 Office Furniture and Equipment	100,145	3,824	0	0	0	103,969
21	392 Transportation Equipment	1,062,354	0	49,392	0	0	1,012,962
22	393 Stores Equipment	0	0	0	0	0	0
23	394 Tools, Shop and Garage Equipment	99,492	6,445	5,520	0	0	100,417
24	395 Laboratory Equipment	0	0	0	0	0	0
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	0	0	0	0	0	0
27	398 Miscellaneous Equipment	165,053	0	5,436	0	0	159,617
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	7,379,746	10,269	258,492	0	0	7,131,523
30	Total Electric Plant in Service	15,651,267	606,077	810,732	0	0	15,446,612
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	32,965	179,419	0	0	0	212,384
34	Total Utility Plant Electric	15,684,232	785,496	810,732	0	0	15,658,996

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year	0	
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
			14	On Hand Beginning of Year		
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Gain on Sale of Assets	22,210
2	Grant Income	151,131
3		
4		
5		
6	TOTAL	173,341
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)
1					
2					
3					
4		TOTALS			
Line No.	Acct. No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)
5	444-2	Municipal: (Other than Street Lighting)	2,415,048	413,798	0.1713
6					
7					
8					
9					
10					
11					
12		TOTALS	2,415,048	413,798	0.1713
13	444-1	Street Lighting	235,794	33,264	0.1411
14					
15					
16					
17					
18		TOTALS	235,794	33,264	0.1411
19		TOTALS	2,650,842	447,062	0.1686

PURCHASED POWER (Account 555)

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS	0	0	0.0000

SALES FOR RESALE (Account 447)

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS	0	0	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	4,427,268	500,244	29,372,499	1,384,700	3,208	(9)
3	Net Solar	0	0	0	0	0	0
4	442 Commercial and Industrial Sales	3,876,927	169,320	23,916,612	665,274	497	8
5	Small Commercial B Sales	0	0	0	0	0	0
6	Large Commercial C Sales	0	0	0	0	0	0
7	Small Government Sales	72,883	11,890	340,317	45,554	22	1
8	Large Government Sales	837,522	61,988	4,843,840	255,160	4	0
9	444 Municipal Sales	447,062	28,903	2,650,842	94,193	54	0
10	445 Other Sales to Public Authorities	0	0	0	0	0	0
11	446 Sales to Railroads and Railways	0	0	0	0	0	0
12	448 Interdepartmental Sales	0	0	0	0	0	0
13	449 Miscellaneous Sales	0	0	0	0	0	0
14	Total Sales to Ultimate Consumers	9,661,662	772,345	61,124,110	2,444,881	3,785	0
15	447 Sales for Resale	0	0	0	0	0	0
16	Total Sales of Electricity*	9,661,662	772,345	61,124,110	2,444,881	3,785	0
17	OTHER OPERATING REVENUES						
18	450 Forfeited Discounts	0	0				
19	451 Miscellaneous Service Revenues	0	0				
20	453 Sales of Water and Water Power	0	0				
21	454 Rent from Electric Property	0	0				
22	455 Interdepartmental Rents	0	0				
23	456 Other Electric Revenues	0	0				
24							
25							
26							
27							
28	Total Other Operating Revenues	0	0				
29	Total Electric Operating Revenue	9,661,662	772,345				

* Includes revenues from application of fuel clauses \$ 881,606
 Total KWH to which applied 60,668,016

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Residential, R & N1	29,372,499	4,427,268	0.1507	3,210	3,208
2							
3	442.000	Commercial, SC	6,389,485	1,162,631	0.1820	439	441
4	442.000	Commercial, LC	9,236,144	1,406,916	0.1523	41	41
5	442.000	Commercial, PL	220,300	75,412	0.3423	0	0
6	442.000	Total Commercial	15,845,929	2,644,959	0.1669	480	482
7							
8	442.000	Industrial	8,070,683	1,231,968	0.1526	15	15
9							
10	444.000	Municipal Street Light	235,794	33,264	0.1411	0	0
11	444.000	Municipal, M1	511,608	90,195	0.1763	43	43
12	444.000	Municipal, M2	1,297,800	223,021	0.1718	7	7
13	444.000	Municipal, M3	605,640	100,582	0.1661	4	4
14	444.000	Total Municipal	2,650,842	447,062	0.1686	54	54
15							
16		Small Govt, SG	340,317	72,883	0.2142	22	22
17		Large Govt, LG	4,843,840	837,522	0.1729	4	4
18		Total Govt	5,184,157	910,405	0.1756	26	26
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			61,124,110	9,661,662	0.1581	3,785	3,785

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	4,238,357	440,688
27	556 System control and load dispatching	0	0
28	557 Other expenses	244,224	15,257
29	Total other power supply expenses	4,482,581	455,945
30	Total power production expenses	4,482,581	455,945
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering	0	0
34	561 Load dispatching	0	0
35	562 Station expenses	0	0
36	563 Overhead line expenses	0	0
37	564 Underground line expenses	0	0
38	565 Transmission of electricity by others	1,640,138	331,640
39	566 Miscellaneous transmission expenses	0	0
40	567 Rents	0	0
41	Total Operation	1,640,138	331,640
42	Maintenance:		
43	568 Maintenance supervision and engineering		0
44	569 Maintenance of structures		0
45	570 Maintenance of station equipment		0
46	571 Maintenance of overhead lines		0
47	572 Maintenance of underground lines		0
48	573 Maintenance of miscellaneous transmission plant		0
49	Total maintenance	0	0
50	Total transmission expenses	1,640,138	331,640

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	68,613	4,002
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	19,098	(26,372)
6	583 Overhead line expenses	240,895	55,856
7	584 Underground line expenses	20,875	(1,586)
8	585 Street lighting and signal system expenses	0	(1,285)
9	586 Meter expenses	7,132	217
10	587 Customer installations expenses	0	(3,312)
11	588 Miscellaneous distribution expenses	7,819	2,320
12	589 Rents	0	0
13	Total operation	364,432	29,840
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	31,574	(12,015)
17	592 Maintenance of station equipment	30,965	(12,784)
18	593 Maintenance of overhead lines	287,838	(70,562)
19	594 Maintenance of underground lines	14,576	8,280
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	17,778	(13,088)
22	597 Maintenance of meters	1,753	(11,141)
23	598 Maintenance of miscellaneous distribution plant	202,744	70,457
24	Total maintenance	587,228	(40,853)
25	Total distribution expenses	951,660	(11,013)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	15,225	(773)
30	903 Customer records and collection expenses	227,824	4,332
31	904 Uncollectible accounts	3,951	1,205
32	905 Miscellaneous customer accounts expenses	0	0
33	Total customer accounts expenses	247,000	4,764
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	667	134
40	Total sales expenses	667	134
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	260,188	(135,326)
44	921 Office supplies and expenses	96,070	(13,183)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	132,964	(10,952)
47	924 Property insurance	0	0
48	925 Injuries and damages	131,331	45,052
49	926 Employee pensions and benefits	744,177	(71,610)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	264,645	(59,279)
53	931 Rents	0	0
54	Total operation	1,629,375	(245,298)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	0	0	
4	Total administrative and general expenses	1,629,375	(245,298)	
5	Total Electric Operation and Maintenance Expenses	8,951,421	536,172	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:	0	0	0
9	Nuclear Power	0	0	0
10	Hydraulic Power	0	0	0
11	Other Power	0	0	0
12	Other Power Supply Expenses	4,482,581	0	4,482,581
13	Total power production expenses	4,482,581	0	4,482,581
14	Transmission Expenses	1,640,138	0	1,640,138
15	Distribution Expenses	364,432	587,228	951,660
16	Customer Accounts Expenses	247,000	0	247,000
17	Sales Expenses	667	0	667
18	Administrative and General Expenses	1,629,375	0	1,629,375
19	Total Electric Operation and			
20	Maintenance Expenses	8,364,193	587,228	8,951,421
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			101.04%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			1,418,489
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			11

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns	0	0	0	0
4	Contract work	438,706	0	0	438,706
5	Commissions	0	0	0	0
6	Other (list according to major classes)	0	0	0	0
7					
8					
9					
10	Total Revenues	438,706	0	0	438,706
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	438,706	0	0	438,706

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
						0	N/A	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								17
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								20
								21
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								25
								26
								27
								28
								29
								30
								31
								32
	TOTALS:		0			0		33

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES	115 kV	2,877,935	21,676	16,672	55,558	93,906	0.0326	1
60 MINUTES	115 kV	136,888	118,148	39,009	5,775	162,932	1.1903	2
60 MINUTES	115 kV	1,257,369	181,939	83,406	7,155	272,500	0.2167	3
60 MINUTES	115 kV	241,284	7,260	1,322	27	8,609	0.0357	4
60 MINUTES	115 kV	1,997,127	75,319	12,643	4,121	92,083	0.0461	5
60 MINUTES	115 kV	5,262,165	198,708	33,217	10,858	242,783	0.0461	6
60 MINUTES	115 kV	13,746,717	423,219	75,332	1,518	500,069	0.0364	7
60 MINUTES	115 kV	861,984	26,590	4,724	94	31,408	0.0364	8
60 MINUTES	115 kV	4,944,336	151,850	27,095	546	179,491	0.0363	9
60 MINUTES	115 kV	218,562	266,095	33,164	(1)	299,258	1.3692	10
60 MINUTES	115 kV	4,380,000	0	297,402	0	297,402	0.0679	11
60 MINUTES	115 kV	0	0	0	1,629,578	1,629,578	N/A	12
60 MINUTES	115 kV	9,083,100	0	670,648	0	670,648	0.0738	13
60 MINUTES	115 kV	683,661	0	42,968	494	43,462	0.0636	14
60 MINUTES	115 kV	1,360,465	0	62,976	(3,764)	59,212	0.0435	15
60 MINUTES	115 kV	2,218,095	526,074	0	(45,723)	480,351	0.2166	16
60 MINUTES	115 kV	0	(19,505)	0	(43,075)	(62,580)	N/A	17
60 MINUTES	115 kV	674,439	0	0	53,955	53,955	0.0800	18
60 MINUTES	115 kV	1,167,623	0	0	68,150	68,150	0.0584	19
60 MINUTES	115 kV	0	0	0	16,895	16,895	N/A	20
60 MINUTES	115 kV	0	0	0	40,606	40,606	N/A	21
60 MINUTES	115 kV	2,188,300	0	84,257	23,295	107,552	0.0491	22
60 MINUTES	115 kV	82,089	0	0	0	0	N/A	23
60 MINUTES	115 kV	0	0	0	(567,453)	(567,453)	N/A	24
60 MINUTES	115 kV	0	0	0	105,112	105,112	N/A	25
61 MINUTES	116 kV	278,270	0	0	22,076	22,076	0.0793	26
					139,122	139,122	N/A	27
					(2,804)	(2,804)	N/A	28
					186,795	186,795	N/A	29
								30
								31
TOTALS:		53,660,409	1,977,373	1,484,835	1,708,910	5,171,118		32

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				67,295,769	60,729,805	6,565,967	951,601
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				67,295,769	60,729,805	6,565,967	951,601

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	772,494
14		NEPOOL EXPENSE	179,107
15			
16			
17			
18			
19			
20			
21	TOTAL		951,601

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Solar	WB Landfill Community Solar		2,704,343
4	Steam			
5	Hydro			
6	Other			
7	Total Generation			2,704,343
8	Purchases			53,660,409
9		(In (gross)	67,295,769	
10	Interchanges	< Out (gross)	60,729,805	
11		(Net (Kwh)		6,565,967
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			62,930,719
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			61,124,110
18	Sales for resale			0
19	Energy furnished without charge			0
20	Energy used by the company (excluding station use):			
21	Electric department only			373,110
22	Energy losses			
23	Transmission and conversion losses	0.00%	0	
24	Distribution losses	2.28%	1,433,499	
25	Unaccounted for losses			
26	Total energy losses			1,433,499
27	Energy losses as percent of total on line 15			2.28%
28	TOTAL			62,930,719

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of WEST BOYLSTON

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	11,239	Wed	22	9AM	60min	6,244,744
30	February	10,641	Thurs	6	1PM	60min	5,489,826
31	March	9,630	Mon	10	8AM	60min	5,199,607
32	April	8,483	Tue	8	8PM	60min	4,557,281
33	May	8,073	Thurs	22	3PM	60min	4,456,969
34	June	13,502	Mon	23	7PM	60min	5,259,928
35	July	12,927	Fri	25	2PM	60min	6,293,649
36	August	12,939	Wed	13	4PM	60min	5,400,903
37	September	9,113	Sat	6	4PM	60min	4,513,962
38	October	7,895	Thurs	30	6PM	60min	4,523,326
39	November	8,943	Mon	17	6PM	60min	4,918,875
40	December	12,578	Mon	22	7PM	60min	6,071,649
41						TOTAL	62,930,719

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
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43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Denton-Lowell Substation	Distribution Unattended	115KV	13.8KV		40MVA	1	1			
2											
3											
4											
5											
6											
7											
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16											
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20											
21											
22											
23											
24											
25											
26	TOTALS					0	1	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	75.80		75.80
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	75.80	0.00	75.80
5	*			
6				
7				
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages			
9	for Light and Power			
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,785	4,095	929	63,032
17	Additions during year:				
18	Purchased		20	23	1,349
19	Installed	9	0	0	
20	Associated with utility plant acquired				
21	Total Additions	9	20	23	1,349
22	Reductions during year:				
23	Retirements	9	56	13	775
24	Associated with utility plant sold				
25	Total Reductions	9	56	13	775
26	Number at end of year	3,785	4,059	939	63,606
27	In stock		268	91	12,255
28	Locked meters on customers' premises				
29	Inactive transformers on system		1		
30	In customers' use		3,785	848	51,351
31	In company's use		5	0	0
32	Number at end of year		4,059	939	63,606

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	West Boylston	25.20	25.20	13.8kV	0	0
2		26.40	26.40	120-480V		
3						
4						
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34						
35	TOTALS	51.60	51.60		0	0

*indicate number of conductors per cable

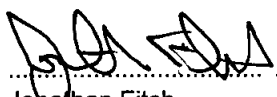

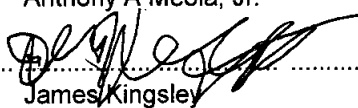
STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			LED 40-60 watt		HPS 75-100 watt		LED 145-185 watt		LED 250-275 watt	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	West Boylston	1,308	1,035	70	3	28	40	41	0	91
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50										
51	TOTALS	1,308	1,035	70	3	28	40	41	0	91

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2025		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....		Mayor
	Manager of Electric Light
Jonathan Fitch		
)	
Anthony A. Meola, Jr.	Chairman	
)	
James Kingsley	Vice Chairman	Selectmen or Members of the Municipal Light Board
James Pedone	Secretary	
.....)	
.....)	
.....)	

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS 20

Then personally appeared

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or Justice of the Peace

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